

# ASCE 38 – Updates and Tie-Ins

Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data

Lawrence Arcand P.Eng

October 30, 2019

#### **Presenter Information**

Lawrence Arcand, P.Eng / P.E.

President of T2 Utility Engineers Inc.

A graduate of Queen's University, Lawrence holds a Bachelor of Applied Science Degree. He is a licensed Professional Engineer in Ontario, Alberta, Manitoba, BC and Arizona who has 20 years' experience. In his current role as President T2 Utility Engineers, he is responsible for the overall leadership of the Company across Canada and the US.

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### **Presentation Overview**

Intro to UESI
ASCE 38 Basics
Quality Levels
Deliverables
Updates for version 38-20
How ASCE ties to "SUE for Municipalities"
How ASCE ties to "TAC Guidelines"
Case Study



#### Intro to UESI

#### <u>VISION</u>

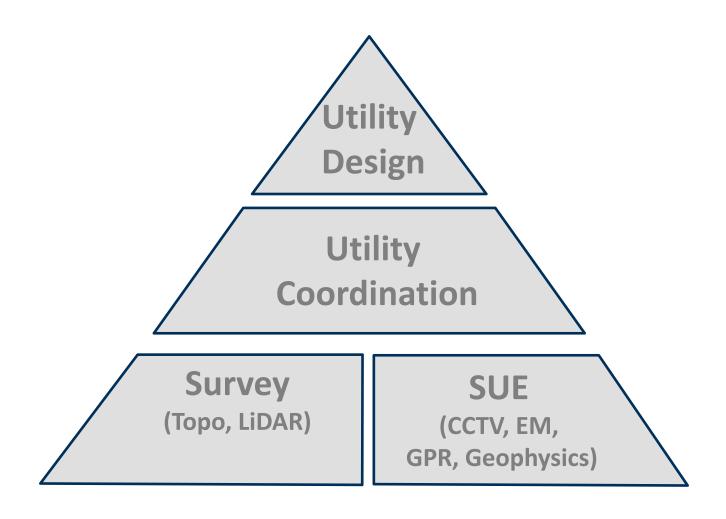
The Utility Engineering & Surveying Institute (UESI) is the worldwide leader in generating products and services that promote and reward excellence in the engineering, planning, design, construction, operations, and asset management, for utility infrastructure and engineering surveying.

https://www.asce.org/utility-engineering-and-surveying/utility-engineering-and-surveying-institute/





# Utility Engineering & Survey - Pyramid

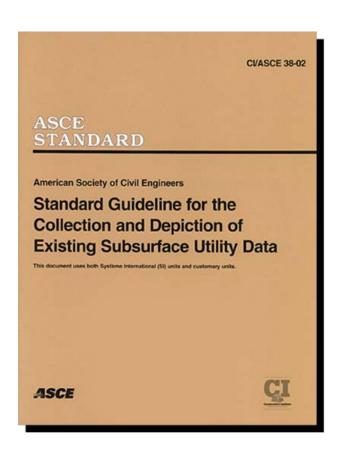




#### **ASCE 38 Standard**

"The specialty practice of civil engineering's utility engineering branch that includes the investigation, analysis, judgment, and depiction of existing utility networks (Standard 38)."

New Definition from CI/ASCE 38-20 Update

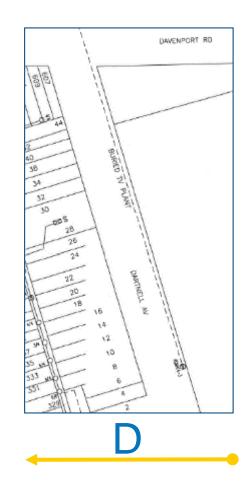








> No significant change in 38-20.





- > Several Clarifications made
- > Primarily used for sewers and those utilities where surface features relate directly to utility location
- > Must open MH covers to observe and measure pipes







- > Precision clause potentially to be added.
- > 80% of Designations to be within 12 inches (1 foot | 300mm) of the footprint of the actual Utility Segment.

HOW DO WE ACHIEVE THIS.....?







> Survey accuracy now 30mm vertical and 60mm horizontal with a 95% confidence level









### **Choosing Quality Levels**

#### Project Start Follow tasks outlined as Quality Level D and Quality Level C as identified in ASCE Std 38-02. Contact all utility owners and obtain Q1: Will project involve any excavation or will Yes there be impact on existing utilities? available utility records. Make a site visit and survey visible surface features that can be used to verify utility records. Q2: Are there any discrepancies between what is shown on the Utility Records and what was found in the field? Follow tasks outlined as Quality Level B on those utilities that have discrepancies or will Q3: If utilities are not exactly in the location as impact the project if not in the exact position shown in the records will there be an adverse Yes shown. Techniques used to gather information. affection the project? include; electromagnetic cable locators, sondes, CCTV cameras, Ground Penetrating Radar (GPR), acoustics, EMI surveys, etc.) Q4: Do you suspect that there are more utilities in the area than are shown on the drawing. Q5: Do you suspect that there may be buried structures (tanks, foundations) not shown on drawings. Q6: Are there any utilities that could have a major impaction the project and thus knowing. the exact position is critical? Follow tasks outlined as Quality Level A at the key locations were exact horizontal and vertical data is required. Utilities can be Yes Q7: Are you crossing any utilities that there exposed using non-destructive excavation depth is an important aspect in the project? techniques (i.e. air-based vacuum excavation). Q8: Are there any proposed grade chances that could be require utilities to be moved or affect ISTOP sufficient depth of burial for utilities? Q9: Is there a possibility that utilities could be shallower/deeper than anticipated that could be

How do I decide what Quality Level to use?

Talk to your SUE Consulting Engineer.



a factor for excavation.

### **Choosing Quality Levels**

#### Project Start Follow tasks outlined as Quality Level D and Quality Level C as identified in ASCE Std 38-02. Contact all utility owners and obtain Q1: Will project involve any excavation or will available utility records. Make a site visit and there be impact on existing utilities? survey visible surface features that can be used to verify utility records. Q2: Are there any discrepancies between what is shown on the Utility Records and what was found in the field? Follow tasks outlined as Quality Level B on those utilities that have discrepancies or will Q3: If utilities are not exactly in the location as impact the project if not in the exact position. shown in the records will there be an adverse shown. Techniques used to gather information. affection the project? include; electromagnetic cable locators, sondes, CCTV cameras, Ground Penetrating Radar (GPR), acoustics, EMI surveys, etc.) Q4: Do you suspect that there are more utilities in the area than are shown on the drawing. Q5: Do you suspect that there may be buried. structures (tanks, foundations) not shown on Q6: Are there any utilities that could have a major impaction the project and thus knowing. the exact position is critical? Follow tasks outlined as Quality Level A at the key locations were exact horizontal and Yes : vertical data is required. Utilities can be Q7: Are you crossing any utilities that there exposed using non-destructive excavation depth is an important aspect in the project? techniques (i.e. air-based vacuum excavation). Q8: Are there any proposed grade chances that could be require utilities to be moved or affect ISTOP. sufficient depth of burial for utilities? Q9: Is there a possibility that utilities could be

#### Additional Questions to ask

What is the overall dollar value of project? -Balancing cost for investigation vs. overall cost of project.

What is the overall importance of project? - How will running into utility problems which increase costs, and delay project completion be perceived.

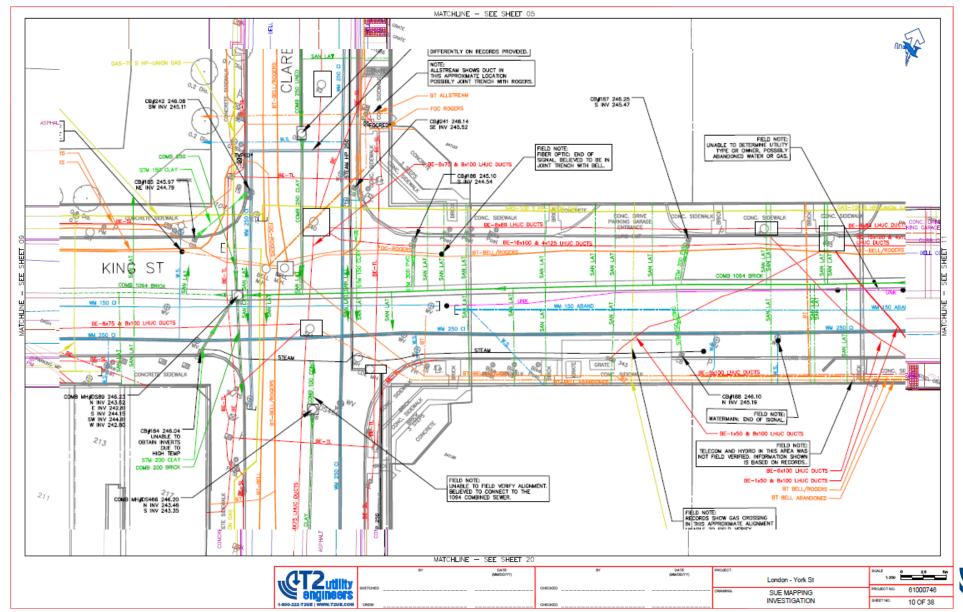
What is the potential safety risks involved with the project? - What type of utilities are present?



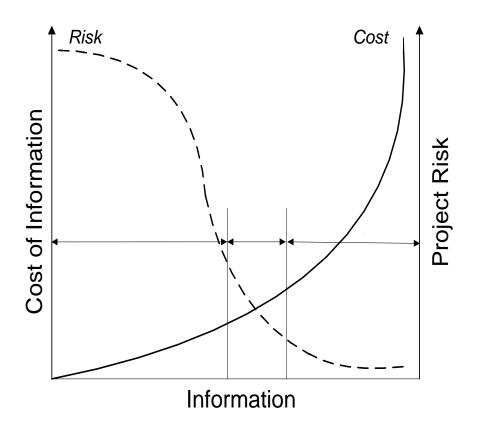
a factor for excavation.

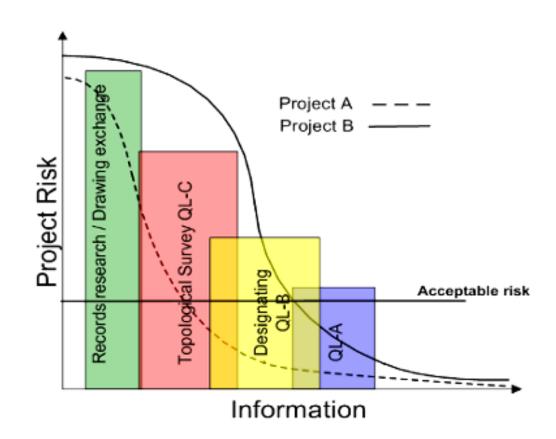
shallower/deeper than anticipated that could be

# SUE Investigation – QLD vs QLB



# SUE and Risk Management



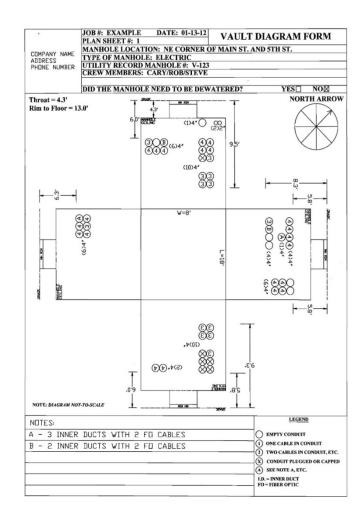


ROI - \$3.41 (U of T Study)



## ASCE 38 – Other Key Updates

- > Measuring, Documenting and Depicting Depths
- > Measuring, Documenting and Depicting Vaults
- > Utility Report / Deliverables

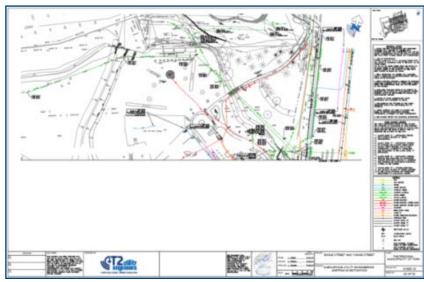




### Stamped Deliverables

"Affixing the seal on documents and drawings indicates they are final for the intended purpose and have been prepared by or under the supervision of a person licensed to practice professional engineering who is assuming responsibility for them. By sealing documents and drawings, license holders acknowledge that they assume professional responsibility for the design, opinions, judgments or directions given in the documents and drawings. The seal is a "mark of reliance," indicating that a license holder attests that other people can rely on the information provided in the documents and drawings."

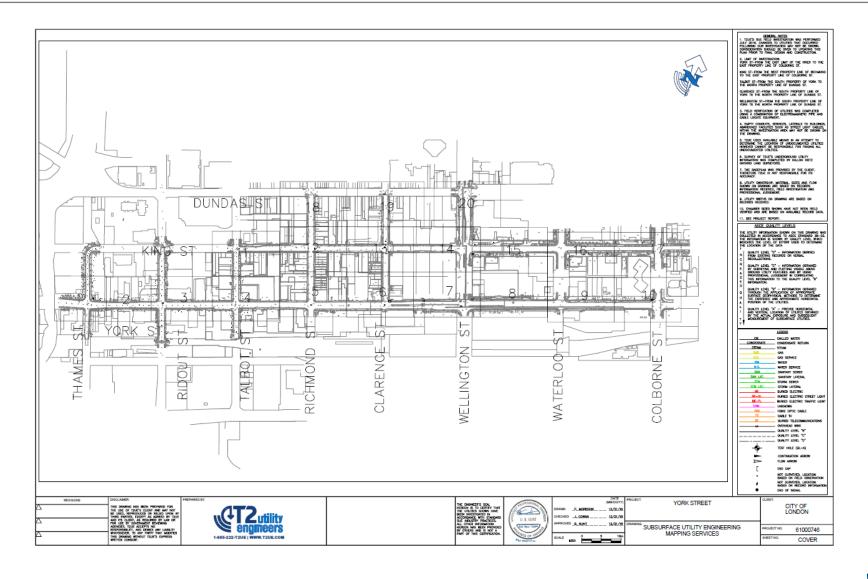
PEO use of the Professional Engineers Seal Guideline





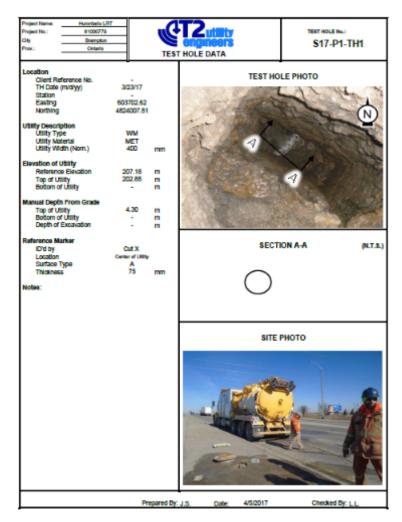


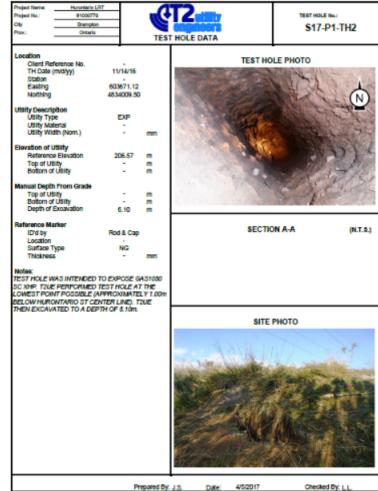
# **CAD Drawings**





#### Test Hole Data Sheet





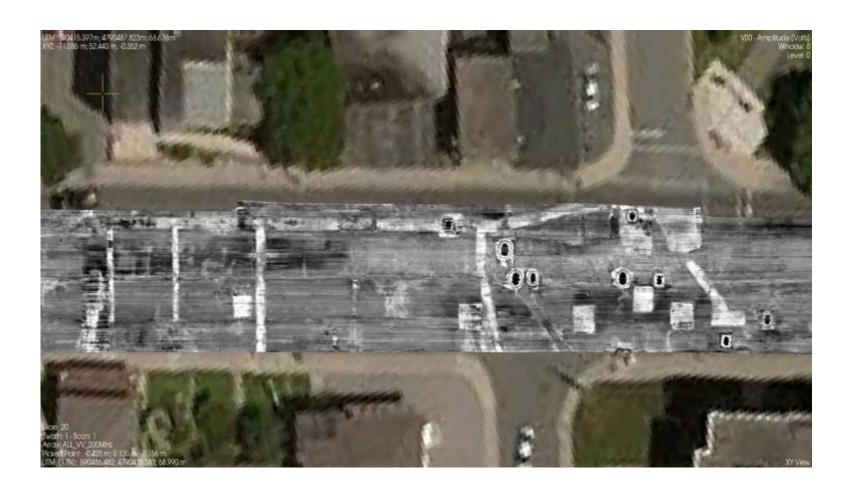


# **Records Information Collected**

<b>Utility Contact Sheet</b>	: CITY OF TORONTO	- 4				
Project Number:	TTC - Scarborough Subway Extension 61000922 AECOM	6	<b>2</b> utility engineers	Completed by: Checked by: Updated (dd/mm/yy)	K.G.	
Utility	Email Address	Contact Name	Contact Information	Info Requested (MM/DD/YY)	Info Received (MM/DD/YY)	MATERIAL RECEIVED
Beanfield Metroconnect	tpucc@beanfield.com	Daniel A. Chee	77 Mowat Ave., Suite 506 Toronto ON M6K 3E3 Canada tel: (416) 532-1555 Ext. 2020	JAN/05/17	JAN/05/17	NO CONFLICT
Bell Canada	bell moc@telecon.ca	Elaine Oaldey (Toronto) Chris Gill (Hamilton)	100 Borough Drive, Floor F5 Toronto, ON M1P 4W2 tel: 416-296-6587	JAN/05/17 1 CALL	JAN/16/17	DGN
Bell Multiview Records				JAN/05/17	JAN/16/17	PDF
Cogeco Data Services Inc.	utility.circulations@cogecodata.com	Samir Patel	Cogeco Data Services Inc. 413 Horner Ave Toronto, ON M8W 4W3 Tel: 416-840-8755 Fax: 416-626-7774	JAN/05/17	JAN/06/17	JPG
Enbridge Gas Distribution	mark-ups@enbridge.com	Joe Marozzo	500 Consumers Road 4th Floor - Post A2 - VPC North York, ON M2J 1P8 tei: (416) 758-7956 fax:(416) 758-4374	JAN/05/17	JAN/10/17	PDF
Enbridge Pipelines Inc	est.rea.crossina@enbridae.com	Ann Newman	tel: 519-339-0503 fax: 519-339-0510 ann.newman@enbridge.com	JAN/05/17	JAN/5/17	NO CONFLICT
Group Telecom	GT.moo@felecon.ca	Ambar Mendes	Telecon Design Inc. 200 Town Centre Blvd., Suite 300, Markham, ON. L3R 8G5 Tel: 905-470-2112 ext. 40305	JAN/05/17	JAN/5/17	NO CONFLICT

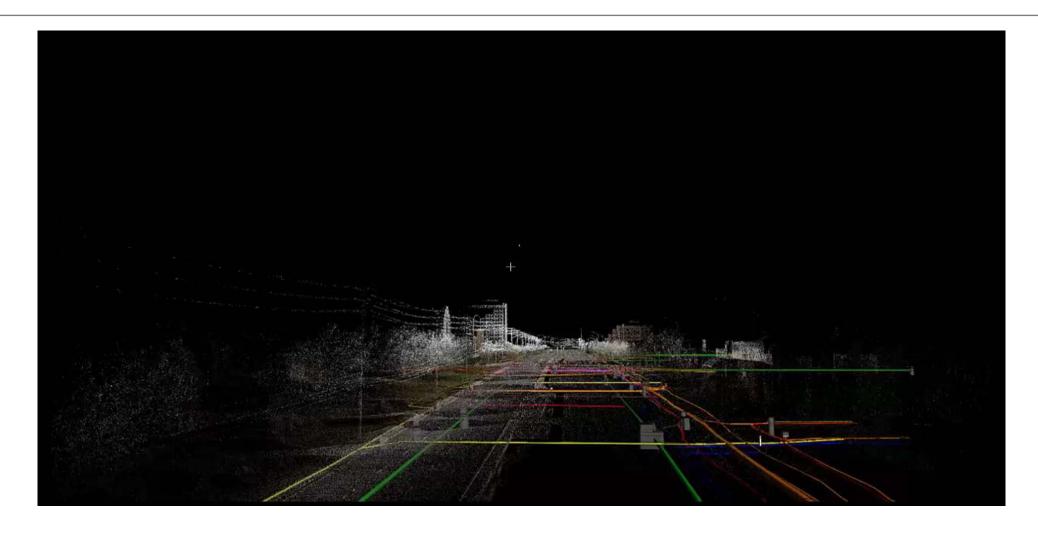


# Multi-Channel GPR



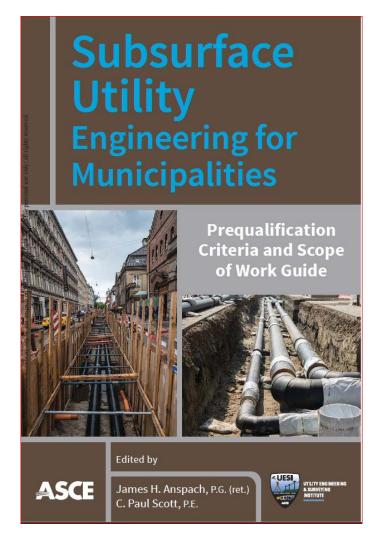


# 3D Model Deliverables





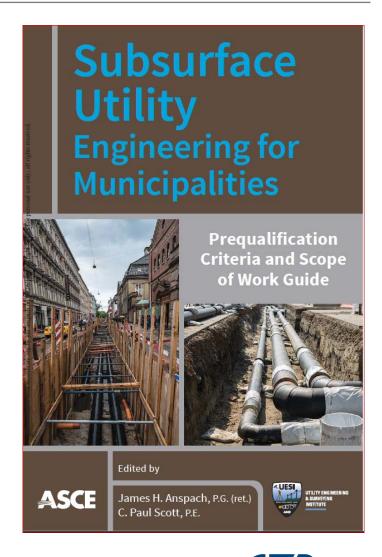
- > The purpose of this publication is to increase the awareness and use of Subsurface Utility Engineering (SUE) on public works projects.
- > Every academic, Public Agency, and Federal study on SUE since the 1990s shows a significant return on investment to the public.
- > This book is a resource of information for understanding and starting to bring the use of SUE up to date.





Document Answers some key questions about SUE:

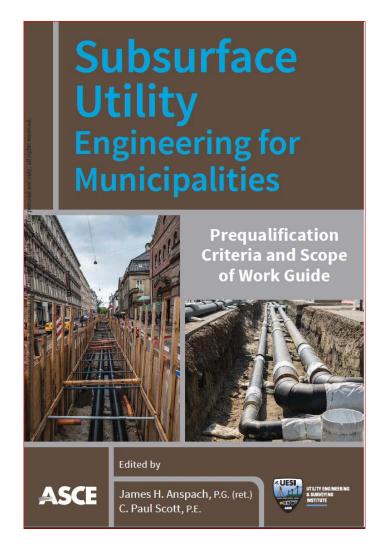
- > What is it?
- > Why use it?
- > How to use it and procure it?
- > What does it cost?
- > Who provides it?
- > Who uses it?
- > What is its future?





Extremely Valuable Appendix

- > Appendix A: Selected Bibliography of SUE Information
- > Appendix B: Excerpt from the EJCDC E Series Commentary
- > Appendix C: SUE Prequalification Guide
- > Appendix D: SUE Scope of Work Guide

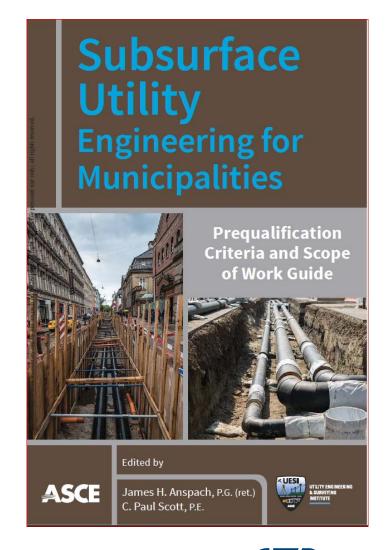




Looking to get a copy?

- > \$70 for ASCE Members
- > ASCElibrary.org and thrash around, or

https://ascelibrary.org/doi/book/10.1061/9780784415368





#### **TAC Guideline**

- > Original Document Design-Bid-Build
- > In Development PPP
- > Incorporates ASCE 38



# Guideline for the Coordination of Utility Relocations





### TAC Guideline - Utility Coordinator

- Utility Coordination is a fundamental aspect of all capital projects
- Utility Coordinators manage one of the highest risk elements on projects
- Experience is key!

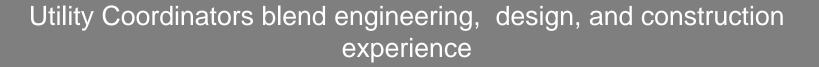




### Role of the Utility Coordinator

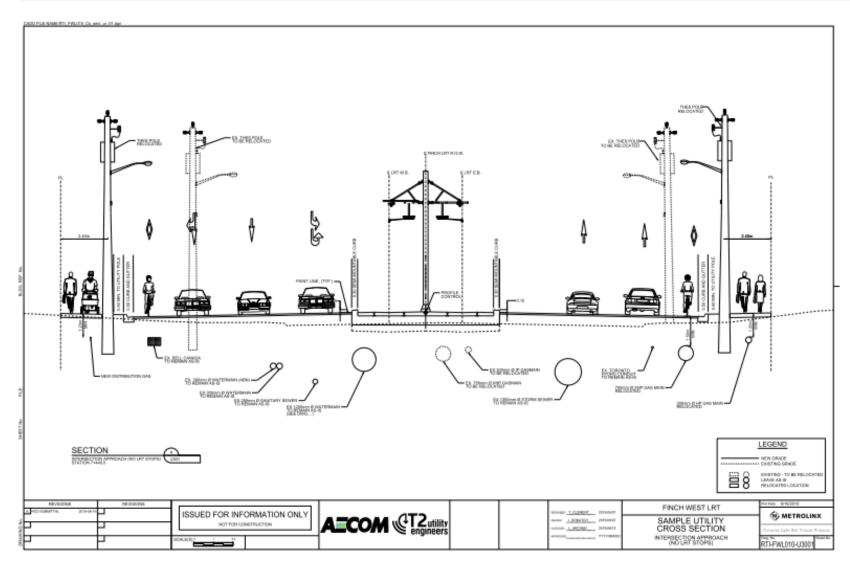
- Coordinate between Designer and Utilities
- Review impact of design on utilities
- Analyze conflicts and recommend revisions to design or utility relocation or protection
- Establish preferred utility running line factor in constructability, scheduling, cost
- Ensure Utility Agency completes relocation design on schedule
- Track utility relocation construction
- Implement unknown conflict resolution process
- Document scope changes
- Reconcile utility invoicing for payment
- Review "As Built" drawings for accuracy







# **UC Minimizing Conflicts**



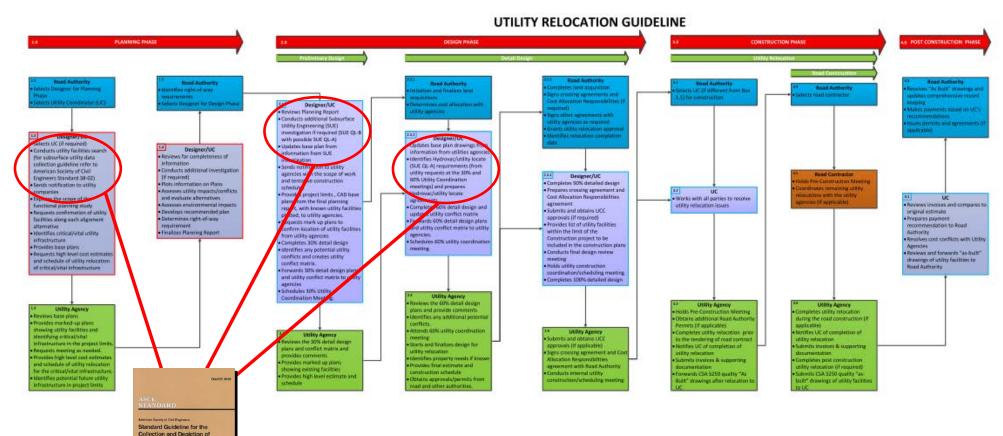
Shift LRT alignment to reduce gas conflict



### TAC Guideline – Design-Bid-Build

Existing Subsurface Utility Data

TAC -Transportation Association of Canada's - Canadian Guideline for Utility Relocation Coordination.





# TAC Guideline – Design-Bid-Build



#### **Identify Corridor**

 Subsurface Utility Engineering Investigation,



#### Complete Design

- Capital Project
- Utility Conflict Matrix
- Utility Relocation



#### **Relocate Utilities**

- Early works
- During construction

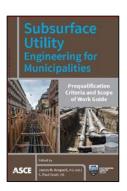


#### **Utility Close Out**

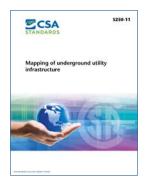
- Invoicing/Payment
- Claim Resolution
- As Built Drawings,

**ASCE 38** 





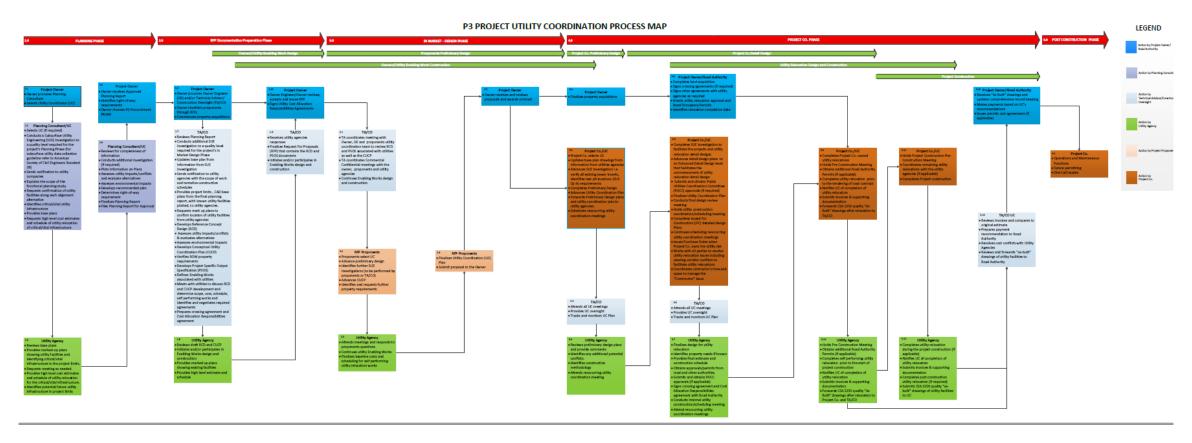
#### **CSA S250**





#### TAC Guideline – PPP

TAC -Transportation Association of Canada's - Canadian Guideline for Utility Relocation Coordination.



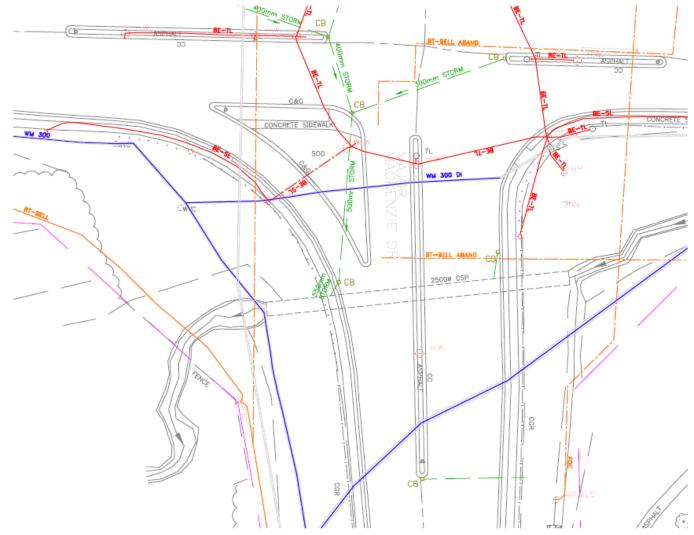


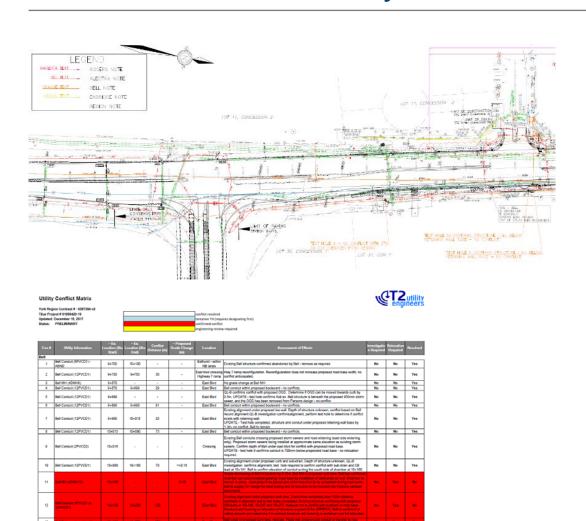
# How SUE data is incorporated in Projects

Case Study – Bathurst St – Hwy 7 to Teston



QLB vs Records



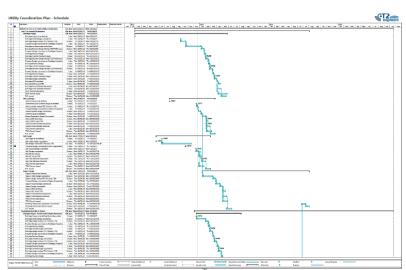


Composite Utility Plan (ASCE 38-02 Compliant)

Utility Conflict Matrix (Comprehensive)



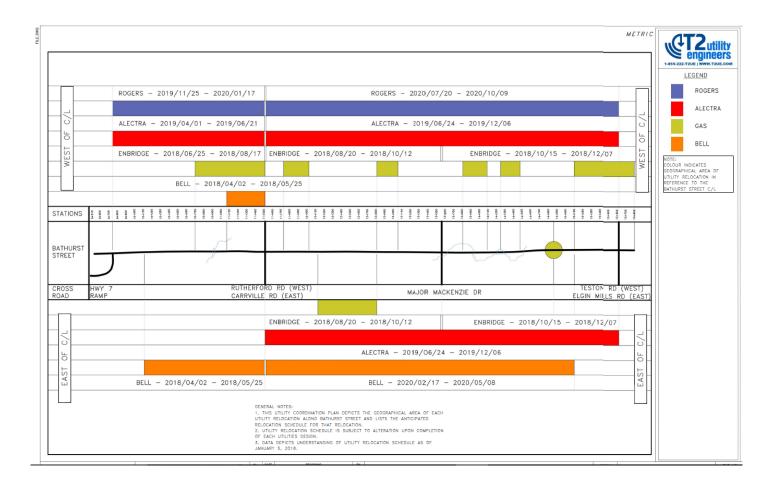
Utility Relocation Matrix von Aquato contact e terms of companies.													
Updated D	PRELIMINARY	,	Today's Culo	19120017									
	····		Company Most Area (Second Information)	Condens Location (ETA)		URBy Cordad	Oraning Name / Marrian(s)	Martinged Consent of	Obser Utility Nationalisms	, chur numbers	Otto Chestyn (Lather S) Provided	Utility Design Start Data	
Alectra	Aucto		Salburic Indonesia		Assiss primary overhead the in conflict with proposed road witering and curved	Tyer Dearties							
146		Prinary Overhead	righway 7 and Rutherford Saltural Selector	9+870 to 11+600	relatation. Relocate pole the between proposed outs and proposed obteviols.  Assists ormain overhead their least and seet sides of Eathurst. In conflict with	(CRA)	780	780	Enonage Gas	TRCA	A627-17	MD-0	Feb-3-18
47-094	Awara	Prinary Overhead	Pullerford and Teston	11+500/6 15+690	proposed road eldering and suivert installations. Relocate pole line between proposed	(CMA)	780	780	thorage Gas, Bell	TRCA	392747	260.0	Pet-2-18
Self Canada	thei Carada	MHURABARNET	SAN	10+160	Cover existing for to accommodate Statistical endwaring if grade hedication. To be started	Na Ele Da		780		NA.	JAN 19-17	Je 19-17	Dec-12-2017
			between Summerting and Bathurit	10.110	during YR contract	Macorita Brow Blow / Study	Park (01 Nation (01,010)						
12	Bell Carada	Breakout / lower 6PVC01	Approx HI	10+170 to 10+270	Snokout and lower existing 6PVCC1 structure	Magnifa	Park 401-402	180	NA.	NA.	38116-17	Jan 16-17	Dec-13-3017
13	Bell Carada	Aeria Bel cables and poles	Bahural between Summentige and her local	10+176 to 10+776	Eliminate serial Bell by pixong into entiring uig Bell duct abudure	Brian Stor / Store Magnifia	Cable Plans (will not be provided to YPI)	780	NA.	NA.	April-17	Jan 16-17	Dec-13-2017
17	Bell Carada	MHURAGARINET	Baltural north of Autumn	10+482	Cover entiting id to accommodate Saburat eldering I grade reduction. To be done during I's contract	Brian Blox / Shirt Maggarta	Network #014865), Plane 400	TB0	NA.	NA.	JAN 19-17	Jan 19-17	Dec-12-2017
1943	Bell Carada	New 2 to 10 Duct Structure, new Mr., nerocate Protestas.	Bathural between Autumn Hill and Birch	10+452 to 11+200	Place new Bell conduits, chamber and pedestas to alleviate control with road widering construction.	Brian Else / Shris Materilla	Nation (01405), Plans 403-410	180	NA.	TRCA	28-16-17	Jan 1917	Dec-12-2017
41, 44, 45, 6749	Bell Corpdo	New 2 to 3 conduit anyments new Pedestias	Sabusi selacer Sish and Rubertas	11+200 to 11+500	Place new theil conduits, chamber and pedestass to alleviate conflict with road widering construction.	Brian Blok / Shirl Maggrida	Network #014853, Plans #11404	WORDSHOM	NA.	NA.	Apr-15-17	Jan 16-17	Dec-13-0017
55, 98-58	Bel Carada	Aertal Bell cables, poles and fiser sondulis	Eathurst between Westnak and MoAlum	12+335 to 12+908	Transfer existing aeror their cables to new Alectra poles, adjust underground conduits to new riser pole locations.	Brian Elbe / Coleen Marphy	780	180	ANTE	Awara	Mar-19-2017	M#134017	APG74016
61	Bell Carada	Aertal Bell on Alectra poles	Bathurit between McAllum and Orders	13+130/to 15+341	Transfer existing aerial (fell cables to new Alectra poles, adjust underground conduits to new floer (scattors.	Brian Elbe / Coleen Marphy	780	180	Aucto	Airds	Mar-13-0017	Mar-13-2017	Amilt dots
63	Bel Carada	Bell 1PVCC2	Bathurd between McAlum and Mace Machande	13+185 to 13+290	Expose / shift that 1PVCCC sanduit / cable due to sanfluit with proposed Awdits pole and OCB.	Brian Elle / Coleen Marphy	780	180	NA.		Mar-13-0017	Mar-13-2017	Amid 1 dots
69-73	Bell Carada	Bell 1PVCCC/Pedeble	Bahuti Queen Florrera to 60m south of Queen Filmoena	14+30910 14+424	their 17VCCC certificting with proposed mad widening and storm sewers. Resource fisers to new Arecta your toutions and replace 17VCCC	Brian Ette:/ College Marphy	780	780	Aucto	Aiedra	Mar-13-0017	Mar-13-2017	Am 27-2018
74	Bel Carada	Riser on Alestra Pole	Seturic south of Regert	144963	Adjust fiser to new Alestra pore location.	Brian Bloo.	780	TBO	Average	Awdra	Mar-13-0017	Mar-13-2017	A#42742018
79	Bell Carada	Rear on Aledra Pole	Bathurst north of Regent	15-000	Adjust riser to new Alestra pole location.	Snan Sile./ Coleen Marphy	180	780	Alectra	Aiedra	Mar-13-2017	Mar-13-2017	Am-27-2016
81	Bell Carada	Riser on Alectra Pole	Bathurie south of Oxford	154236	Adjust faver to new Awardro gate location.	Stran Silve / Coteen Marshy	TBO	780	Avectra	Awdra	Mar-13-2017	Mar-13-2017	Am-27-2016
83	Bell Caruda	Rayr on Alectra Pole	Bathurië south of Oxford	15+263	Adjust fair to nee Aiedro pole locator.	Sital Etie.	780	TBO	Aectra	Awdra	Mar-13-2017	Mar-13-2017	Am-27-2016
86	Bel Carada	Riser on Alestra Pole	Baltiural north of Oxford	15-341	Adjust flow to new Awatis pow location.	Shan Sile! Coleen Majirly	780	TBO	Alectra	Aledra	Mar-13-0017	Mar-13-2017	And1408
88	Bell Carada	Bel 3PVC02	Babunic north of Oxford	13+367	Set 3PVCCC conflicting with proposed road base. Assists fiser poses to be recoaled, relocation scope to be included with sense solution.	Stran Sibe / Coleen Marphy	180	TBO	Auctra	NA.	Mar-13-2017	Mar-13-2017	An-21-2016
10	Bell Carrada	1PVC02 wfter	Sathursi between Outurs and Teston	15+475 to 15+675	bet IPVBCC2 and PTG in conflict with road widening and Aveitra poles. Recourse prior to Alectra recountry.	Coleen Marphy	780	TBO	NA.	NA.	Mar-13-2017	Mar-13-2017	An-27-2016
Cronage G													
2	Cronage Gas	150mm ST IP	Subjust Setween Summentage and Autumn	10+200 to 10+350	Resource gas to avoid sortful with proposed CB's and road time.	Tyler Souty	W.O. 12629427, Pg 1	780	NA.	NA.	Jan-05-0017	Jan-05-0017	Jan 31-2018
67,810 (E) 14,04,08	Erenaye Gas	ISDNI ST P and Service Crossings	Salver Adams of and Salverted	10-637 to 11-475	Relocate gas main and long services to avoid conflict with proposed CBNs and road losse. Rescale prior to Asectra recolation.	Tyler Douby	W.O. 13825437, Pg.3	TBO	NA.	TRCA	Jan 28 2017	Jan-09-0017	Jan 31-2018
34	Erenaye Gas	300mm ST XHP	Bathurië south of George	11+758	Recoale gas main to avoid conflict with proposed Alextra pole.	Typer Douby	780	TBO	NA.	NA.	Dec-19-2017	Dec-19-2017	May 16-2018
38	Erenage Gas	300mm ST XHP	Babura from George Hirty to Marc Card	11+863 to 11+966	Recoale gas man to avoid conflict with proposed Alextra poles.	Tyler Doully	780	TBO	NA.	NA.	Dec-15-2017	Dec-19-2017	May-16-2018
43	Cronage Gas	Test Station	Sahural north of Van Gard	10+100	Relocate gas test station due to conflict with proposed road widening	Tyler Souty	780	780	NA.	NA.	Dec-15-2017	Dec-15-2017	May-16-2018
64	Cronage Gas	Yest Obtion	Bathari wall of Percentin	10+440	Relocate gas test station due to conflict with proposed toad eldening	Tyler Souty	780	780	NA.	NA.	Dec-15-2017	Dec-15-2017	May-16-2018



Utility relocation Matrix (Scope Reduced)

Utility Coordination Schedule (Utility Design and Construction)







#### **Utility Relocation Cost Savings**

York Region Contract # - 6597304-v2 T2ue Project # 61000423-16 Updated: December 19, 2017 Status: PRELIMINARY



Utility Agency	Location (STA to STA)	Utility Type	Amount of Scope Eliminated	Est. Cost Savings	Est. Schedule Savings	Mitigation Option
Bell Canada	Hwy 7 to Rutherford	U/G duct structures / chambers / cabling	530m of duct structure (estimated \$1000/m), 600m of cabling (estimated \$500/m)	\$ 850,000.00	6-10 months	QL-B confirmed alignment, Test holes confirmed depth, Proposed OGS system relocated
Bell Canada	Major MacKenzie Drive	U/G duct structure (16D)	Breakout / support / reinstatement of non-existent Bell structure during YR contract	\$ 100,000.00	1 month	QL-B investigation and collaboration with Bell confirmed no Bell structure present
Bell Canada	McCallum to Oxford Street (east side)	Aerial Bell fiber	2200m of new fiber (assumed \$50/m)	\$ 110,000.00	6 months	Aerial Bell fiber on existing concrete Alectra poles. Reviewed scope with Alectra and determined that Alectra can "top" (cut in half) the existing concrete poles. Otherwise new fiber would have been required for the entire length.
Enbridge Gas	Rutherford to Major MacKenzie Drive	300mm ST XHP	1230m (Est. \$3000 /m)	\$ 3,690,000.00	3-6 months	Revised sidewalk alignment, changed to sumpless CB's, adjusted proposed pole design, maintained gas beneath proposed curb lane
Enbridge Gas	Major MacKenzie Drive to Teston	300mm ST XHP	1175m (Est. \$3000 /m)	\$ 3,525,000.00	8-12 months (due to creek crossings)	Revised sidewalk alignment, changed to sumpless CB's, adjusted proposed pole design, maintained gas beneath proposed curb lane
			TOTAL	, , , ,		
			YR Costs (35% of total)	\$ 2,896,250.00		

ROI > 10:1



# INDUSTRY CALL TO ACTION

TAC Guideline for the Coordination of Utility Relocations as Overarching Document

Use ASCE 38 for Utility Mapping

Use SUE for Municipalities for how to use/procure SUE



NOW IT IS UP TO YOU TO USE THEM!!!



# Thank you

Lawrence.Arcand@T2ue.com

Cell: 905-424-1959

